



2025 ANNUAL REPORT



TRUE.
BLUE.
TRANSITION.

4 FINANCIAL INFORMATION 2025

There are no share-based incentives granted to the members of the Supervisory Board. Nor are there any loans outstanding to the members of the Supervisory Board or guarantees given on behalf of members of the Supervisory Board. Refer to 2.3.5 2025 Supervisory Board Remuneration for additional information.

NUMBER OF EMPLOYEES

Number of employees (by operating segment)

By operating segment:	2025		2024	
	Average	Year-end	Average	Year-end
Lease and Operate	3,553	3,650	3,061	3,455
Turnkey	2,281	2,374	2,112	2,188
Other	772	825	710	718
Total excluding employees working for JVs and associates	6,605	6,849	5,883	6,361
Employees working for JVs and associates	29	2	294	56
Total	6,634	6,851	6,176	6,417

Number of employees (by geographical area)

By geographical area:	2025		2024	
	Average	Year-end	Average	Year-end
the Netherlands	576	621	513	530
Worldwide	6,030	6,228	5,370	5,831
Total excluding employees working for JVs and associates	6,605	6,849	5,883	6,361
Employees working for JVs and associates	29	2	294	56
Total	6,634	6,851	6,176	6,417

The figures exclude fleet personnel hired through crewing agencies as well as other agency and freelance staff for whom expenses are included within 'Other employee benefits'.

The increase of headcount at year end is primarily due to the strong FPSO construction portfolio, with good progress on FPSO *Jaguar* and FPSO *GranMorgu*, the production ramp-up on FPSO *Almirante Tamandaré*, FPSO *Alexandre de Gusmão* and FPSO *ONE GUYANA* in 2025, offset by the sale of FPSO *Aseng* in 2025.

The reduction in the average 'Employees working for JVs and associates' line is explained by the sale of FPSO *Kikeh* at the end of 2024 and the change in consolidation method of FPSOs *N'Goma*, *Saxi Batuque* and *Mondo* as local employees were transferred from the 'Employees working for JVs and associates' line to the 'Lease and Operate' line.

4.3.7 RESEARCH AND DEVELOPMENT EXPENSES

Research and development expenses amounted to US\$35 million (2024: US\$40 million) and mainly relate to the internal projects for energy transition development and Digital transformation.

The amortization of development costs recognized in the statement of financial position is allocated to cost of sales when the developed technology is used through one or several projects. Otherwise, it is allocated to research and development expenses.

4.3.8 NET IMPAIRMENT GAINS/(LOSSES) ON FINANCIAL AND CONTRACT ASSETS

In the context of the current economic and geopolitical environment, during 2025, the Company anticipated a range of possible impacts that could arise from the general economic downturn, the pressure on price inflation, the energy market pressure, increasing interest rates and other governmental actions as a consequence of the geopolitical environment. In response to these effects, the Company (i) reassessed whether there is a significant increase in credit risk related to its financial assets as of December 31, 2025, and (ii) updated estimates in terms of 'probability of default' and 'loss given default' in order to determine the expected credit losses.

Finance Lease Receivables

There was no payment default on any finance lease contract over the period. In addition, despite the current economic and geopolitical environment, the Company concluded that the counterparties of the finance lease receivables still have a strong capacity to meet their contractual cash flow obligations, based on existing contractual arrangements, which include parent company guarantees. Based on the available forward-looking information related to the oil price, it is also assumed that none of the assets leased under the Company's finance lease contracts would become uneconomical to operate for clients.

Therefore, the Company concludes that (i) the credit risk has not increased significantly since the initial recognition of the finance lease receivable, and (ii) the finance lease receivables still have a low credit-risk as of December 31, 2025. As a result, the Company recognizes a 12-month expected credit loss.

Contract assets and Trade Receivables

As for the finance leases, there was no payment default (including overdue of more than 90 days) on any significant trade receivables over the period. The Company performed, as usual, a detailed analysis of the credit risks associated with significant trade receivables balances as at the reporting date. This did not result in any specific significant increase in credit risks related to its outstanding contract assets and trade receivables.

Other Financial Assets

Overall, the reassessment of the expected credit losses of other financial assets resulted in a limited impact.

During the year, the following gains/(losses) related to credit risks were recognized:

	2025	2024
Impairment losses		
- Movement in loss allowance for trade receivables	2	0
- Movement in loss allowance for contract assets	(0)	0
- Movement in loss allowance for finance lease receivables	0	0
(Impairment)/impairment reversal losses on financial lease receivables	-	3
- Movement in loss allowance for other assets	14	(2)
(Impairment)/impairment reversal losses on other financial assets	(1)	(7)
Net impairment gains/(losses) on financial and contract assets	15	(6)

During the year 2025, the Company recognized a US\$15 million net impairment gain on financial and contract assets (2024: loss of US\$(6) million) mainly attributable to the release of the accumulated impairment on the demobilization receivable for *Thunder Hawk* as a result of the sale of the asset completed during the period.

4.3.9 NET FINANCING COSTS

	2025	2024
Interest income on loans & receivables	0	2
Interest income on cash and short-term investments	41	24
Net foreign exchange gain	34	-
Net cash flow hedges ineffectiveness	5	-
Other financial income	2	1
Financial income	83	26
Interest expenses on financial liabilities at amortized cost	(740)	(832)
Interest income / (expenses) on hedging derivatives	105	167
Interest expenses on lease liabilities	(5)	(5)
Interest addition to provisions	(13)	(10)
Net cash flow hedges ineffectiveness	-	(3)
Net foreign exchange loss	(0)	(8)
Financial expenses	(653)	(690)
Net financing costs	(571)	(663)